



Smarter Grid Operation and Control: Challenges and Future Direction

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Outline

- Introduction
- Power system operation and control
- Current smart-grid challenges and development
- Conclusions and future research direction



Notions of Smart Grid

- Distribution/Customer level *(not much control and “intelligence” until now)*
 - Smart metering
 - Intelligent appliances
 - Home area network (HAN)
 - Energy efficiency
 - Load control/Demand response
 - Distributed generation
- Bulk power system level *(control and “intelligence” already existent)*
 - Phasor measurement units
 - Wide-area situational awareness
 - Wide-area coordinated real-time control
 - Integration of renewable resources

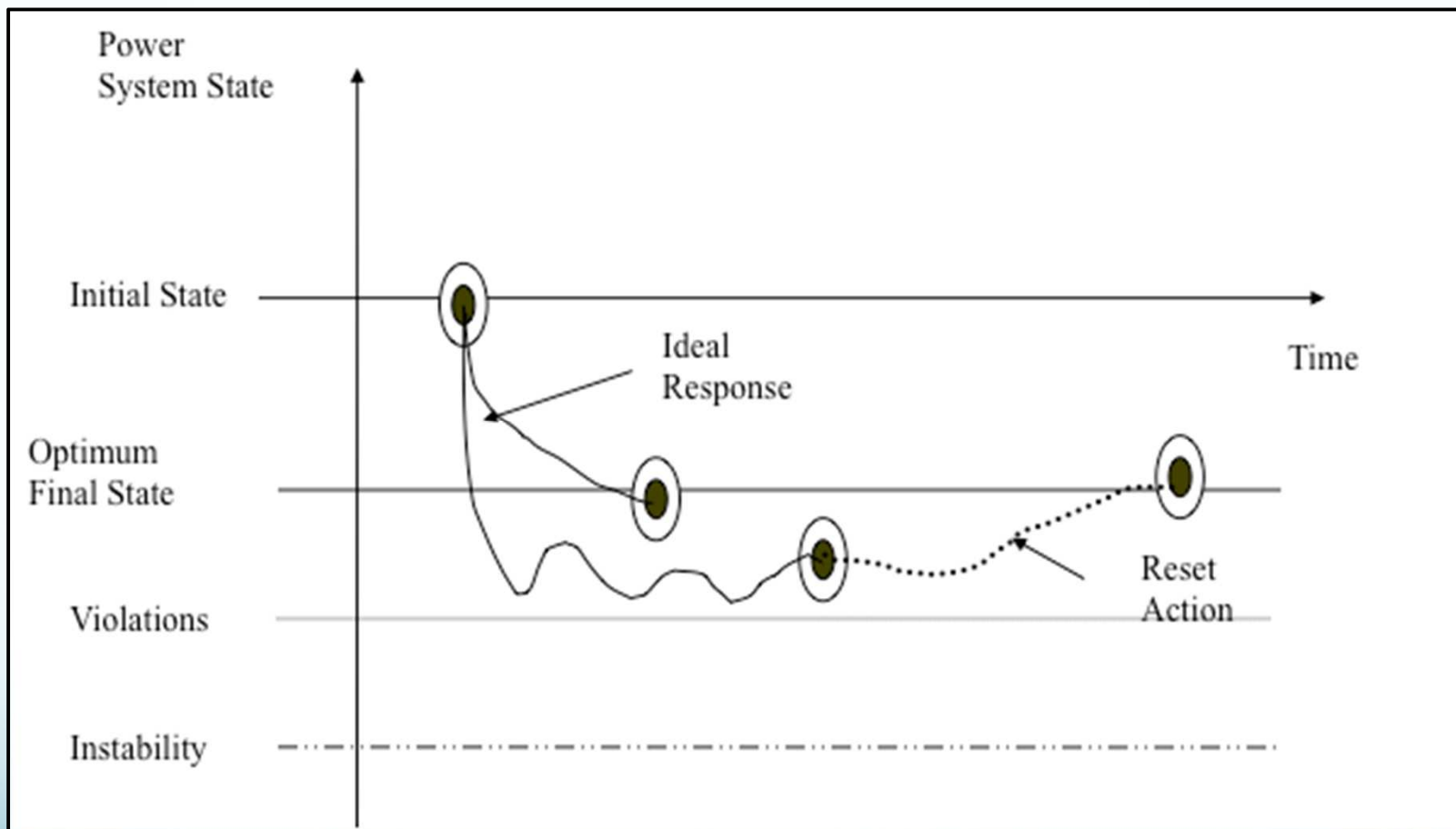
Power System Operation and Control

- Local fast control
 - Generating unit automatic controls
 - Protective relaying
 - Control actuators
- Wide-area operations control
 - System-wide secondary monitoring and control
 - Control center applications
 - System state estimation
 - Security assessment
 - Decision making for optimal operation

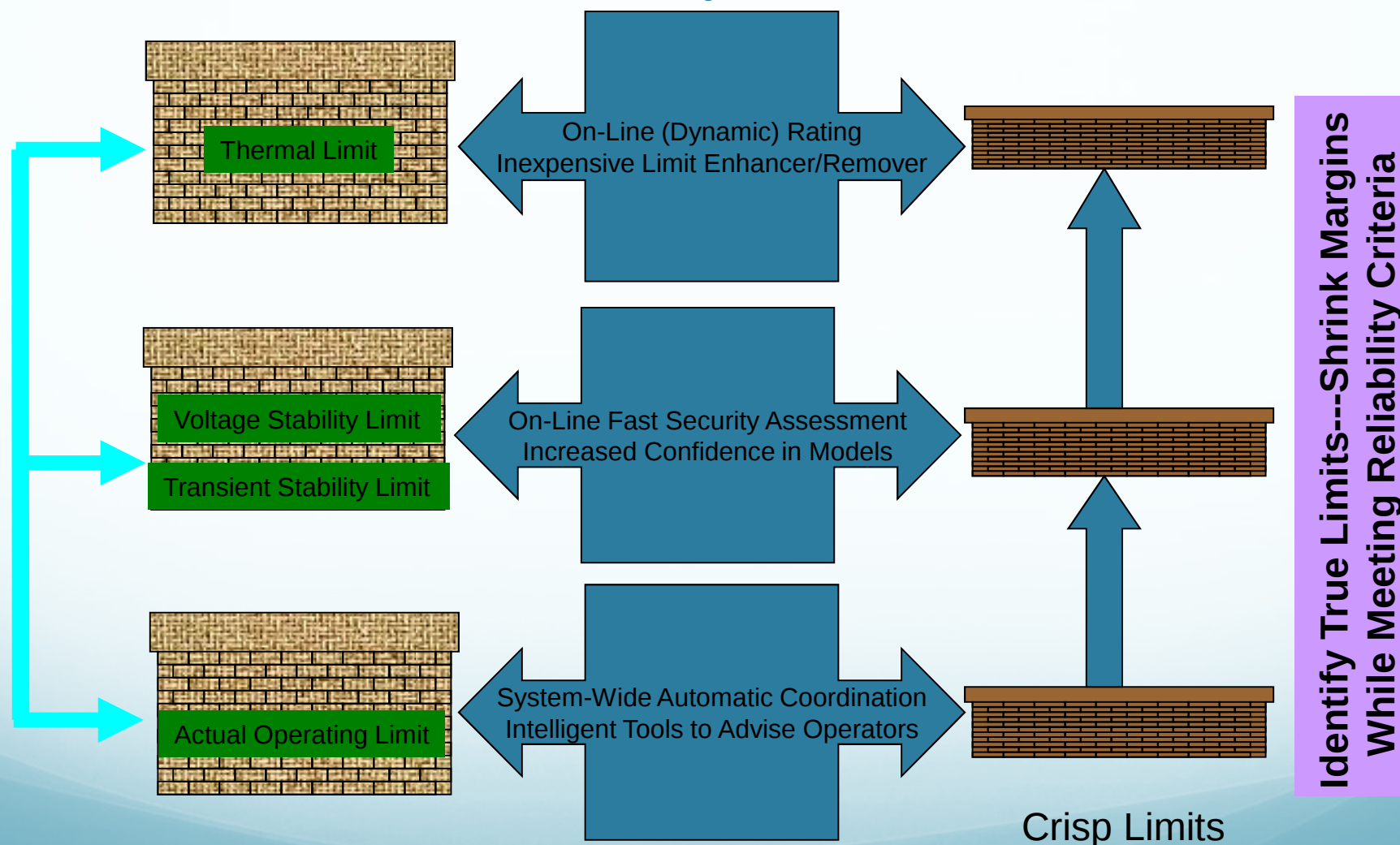
Power System Operation and Control

- Local fast control
 - Local measurements/communications
 - Primary response to system transients
- Wide-area operations control
 - Slow wide-area control
 - System-wide SCADA measurements and wide-area communications
 - Power system analysis algorithms
 - Decision making tools
 - Response to system steady-state conditions and slow transients

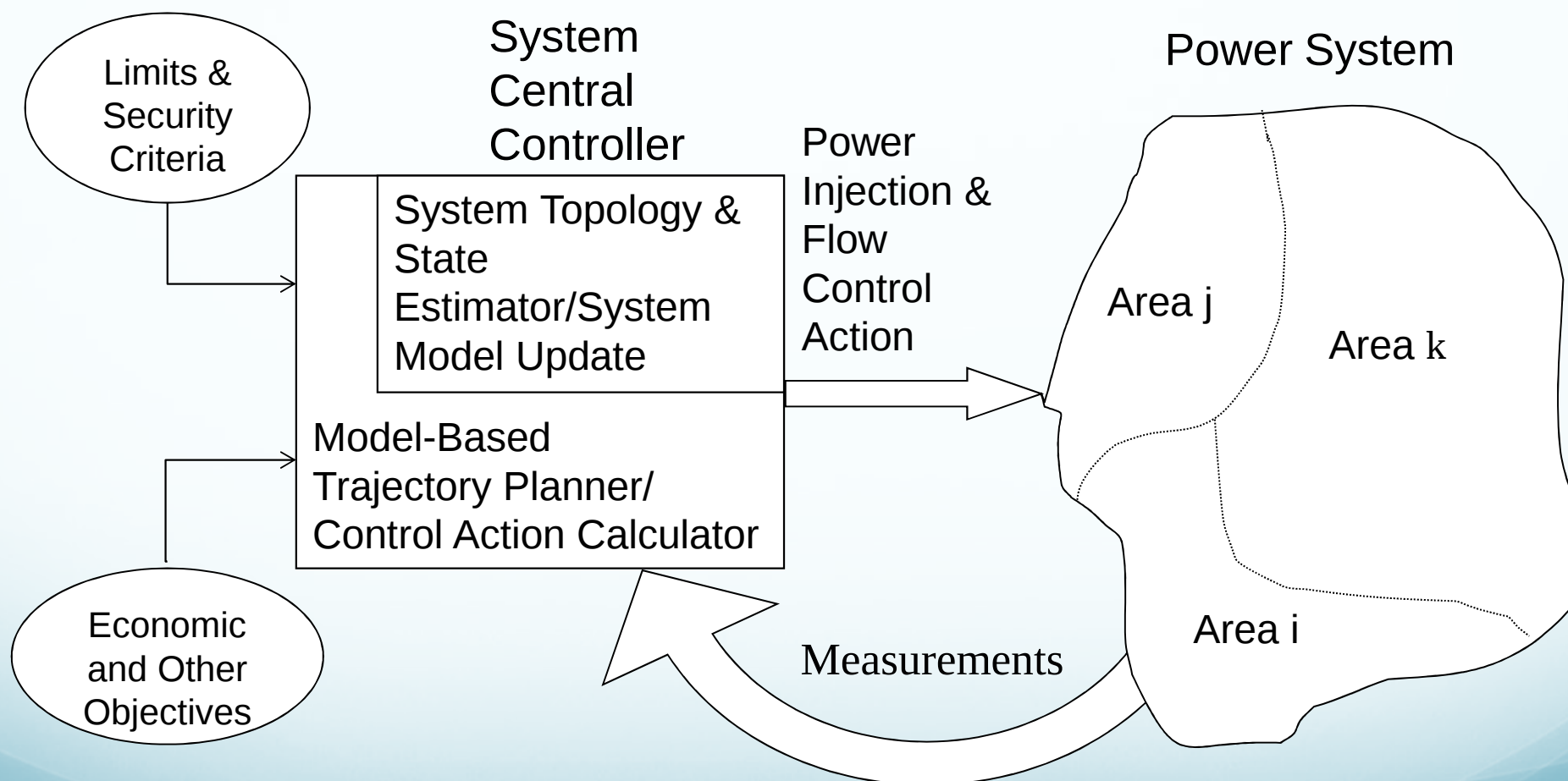
Relying on Margin



Uncertainty in Limits



Ideal Control Scenario



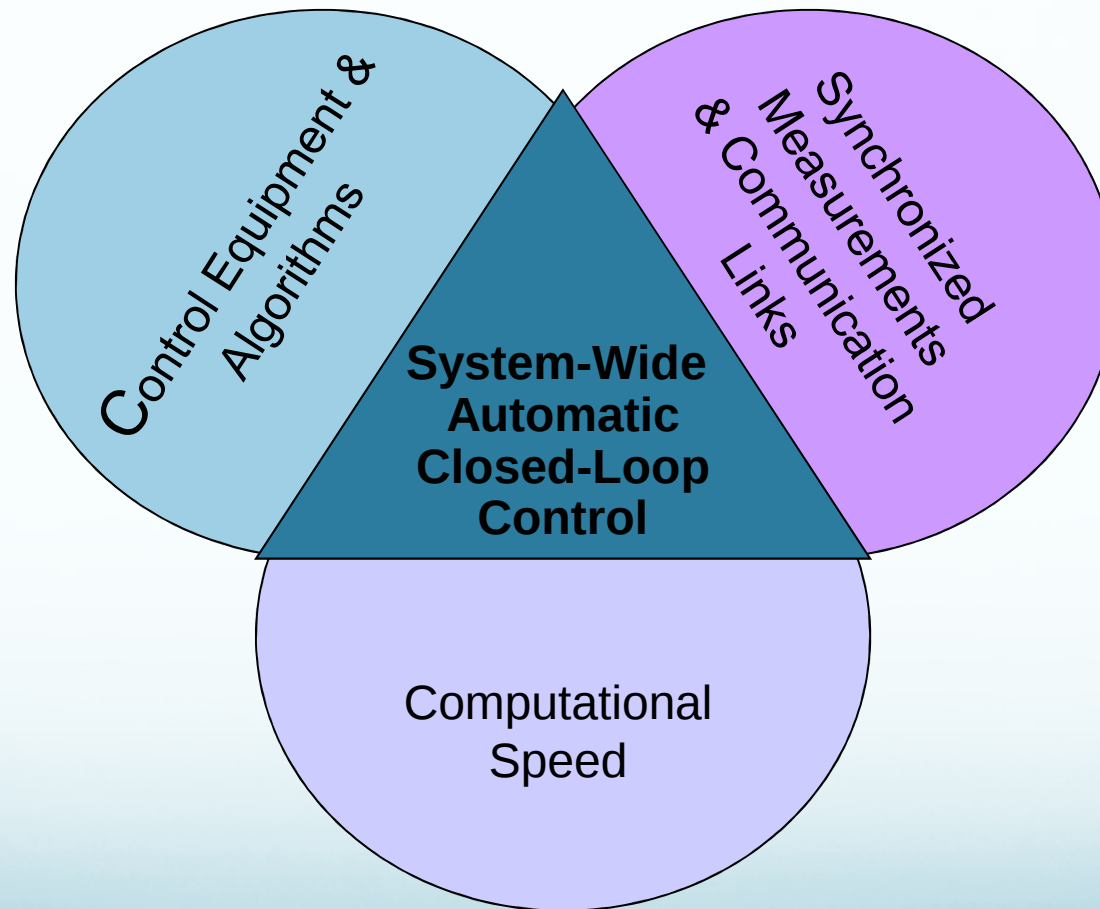
How Feasible?



Limitations and Challenges

- Increasing system complexity (new technologies, renewable resources, distributed generation, energy storage, power markets, energy transactions, etc)
- Structural: Geographically distributed nature
 - Communications/Synchronization
- Large-scale systems/Large data sets
 - Computing efficiency
 - Control bandwidth
- Adequacy of control equipment
 - Infrastructure

Future Direction Components



What is Needed

- Hardware
 - Fast-acting active/reactive injection/absorption and flow controllers including fast-dynamics generators and/or electric energy storage devices
 - Adequate highly-reliable less-expensive power electronic controllers
 - Abundant highly reliable high-bandwidth communication networks—Most preferred is dedicated fiber optics
 - HV solid-state or power electronics based breakers for increased stability
 - System-wide synchronous measurements for robust and fast system state and parameter solution/estimation (phasor measurement units)

What is Needed

- Algorithms and fast computing
 - Criteria for selection of feedback quantities for coordinated closed-loop power injection/flow control
 - Determination of appropriate response rates of closed control loops
 - Robust, adaptive, high-bandwidth control algorithms for large-scale structurally distributed dynamical systems
 - Faster computation capability to approach real-time optimization, coordination and control
 - Proven robust hierarchical control algorithms to overcome the limitations in achieving wide-area integrated centralized controller performance
 - System/equipment model identification and validation tools
 - Faster algorithms for system topology and state solution/estimation
- Parallel algorithms and faster computers



Conclusions and Future Direction

- Currently power system operation is based on slow system control that relies on conservative operating margins. This operating model may not be adequate in accommodating future challenges.
- Future development needs:
 - Accurate measurements
 - Fast communications
 - Advanced processing capabilities
 - Effective control devices
- Phasor technology is the driving force of smart-grid applications at the bulk power system level
- Potential for closed-loop wide-area control of power systems
- Framework for an “autopilot-type” fully automated power system operation

Questions?

